



Time for Plan B

Cutting Carbon Emissions 80 Percent by 2020

Lester R. Brown, Janet Larsen, Jonathan G. Dorn, and Frances C. Moore

When political leaders look at the need to cut carbon dioxide emissions to curb global warming, they ask the question: How much of a cut is politically feasible? At the Earth Policy Institute we ask a different question: How much of a cut is necessary to avoid the most dangerous effects of climate change?

By burning fossil fuels and destroying forests, we are releasing greenhouse gases, importantly carbon dioxide (CO₂), into the atmosphere. These heat-trapping gases are warming the planet, setting in motion changes that are taking us outside the climate bounds within which civilization developed.¹

We cannot afford to let the planet get much hotter. At today's already elevated temperatures, the massive Greenland and West Antarctic ice sheets—which together contain enough water to raise sea level by 12 meters (39 feet)—are melting at accelerating rates. Glaciers around the world are shrinking and at risk of disappearing, including those in the mountains of Asia whose ice melt feeds the continent's major rivers during the dry season.²

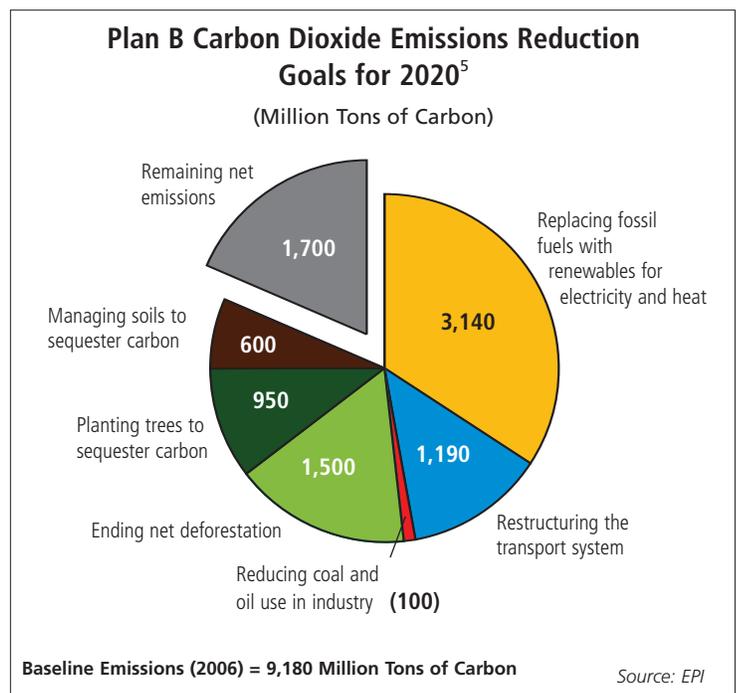
Delaying action will only lead to greater damage. It's time for Plan B.

The alternative to business as usual, Plan B calls for cutting net carbon dioxide emissions 80 percent by 2020. This will allow us to prevent the concentration of CO₂ in the atmosphere, already at 384 parts per million (ppm), from exceeding 400 ppm, thus keeping future global temperature rise to a minimum.³

Cutting CO₂ emissions 80 percent by 2020 will take a worldwide mobilization at wartime speed. First, investing in energy efficiency will allow us to keep global energy demand from increasing. Then we can cut carbon emissions by one third by replacing fossil fuels with renewable energy sources for electricity and heat production. A further 14 percent drop comes from restructuring our trans-

portation systems and reducing coal and oil use in industry. Ending net deforestation worldwide can cut CO₂ emissions another 16 percent. Last, planting trees and managing soils to sequester carbon can absorb 17 percent of our current emissions.⁴

None of these initiatives depends on new technologies. We know what needs to be done to reduce CO₂ emissions 80 percent by 2020. All that is needed now is leadership.



Efficiency and Conservation

Projections from the International Energy Agency show global energy demand growing by close to 30 percent by 2020. But dramatically ramping up energy efficiency would allow the world to not only avoid growth in energy demand but actually reduce global demand to below 2006 levels by 2020.⁶

We can reduce the amount of energy we use by preventing the waste of heat and electricity in buildings and industrial processes and by switching to efficient lighting and appliances. We can also save an enormous amount of energy by restructuring the transportation sector. Many of the needed energy efficiency measures can be enacted relatively quickly and pay for themselves.⁷

Saving Energy Saves Money⁸

Improving energy efficiency is a win-win situation, reducing energy consumption while saving money. Taken together, the following simple measures could save the average U.S. homeowner hundreds of dollars on energy bills every year:

- switching to compact fluorescent lighting
- unplugging electronics when not in use
- using a programmable thermostat to moderate heating or cooling while asleep or away
- investing in proper insulation
- replacing an older refrigerator with an ENERGY STAR model.



Buildings

Buildings are responsible for a large share of global electricity consumption and raw materials use. In the United States, buildings account for 70 percent of electricity use and close to 40 percent of total CO₂ emissions. Retrofitting existing buildings with better insulation and more-efficient appliances can cut energy use

by 20 to 50 percent. A U.S.-based group of forward-thinking architects and engineers has set forth the Architecture 2030 Challenge, with the goal of reducing fossil fuel use in new buildings 80 percent by 2020 on the way to going entirely carbon-neutral by 2030.⁹

Lighting

Much of the energy we use for lighting today is wasted as heat rather than used for illumination, so switching to more-efficient lighting can have a quick payback. Swapping out conventional light bulbs for energy-efficient compact fluorescent lamps (CFLs), for example, can cut energy use by 75 percent, saving money on electric bills. And CFLs last up to 10 times as long. The energy saved by replacing one conventional incandescent 100-watt bulb with a CFL over its lifetime is enough to drive a Toyota Prius hybrid from New York to San Francisco. If everyone around the world made the switch and turned to high-efficiency home, office, industrial, and street lighting, total world electricity use would fall by 12 percent, equivalent to the output of 705 coal-fired power plants.¹⁰

Ban the Bulb¹¹

A movement to phase out incandescent light bulbs in favor of more-efficient lighting is sweeping the globe. Some countries that have announced target phase-out years for the inefficient bulbs include:

Ireland	2009
Australia, Argentina, Philippines	2010
United Kingdom	2011
Canada, Taiwan	2012
United States	2014
China	2017

Appliances

Similar efficiency gains can be realized with household appliances. Take refrigerators, for instance. The average refrigerator in Europe uses about half the electricity of one in the United States. Beyond that, the most efficient refrigerators on the market use one fourth as much electricity as the European average.¹²



Japan's Top Runner Program takes the most efficient appliances on the market today

and uses them to set the efficiency standards for tomorrow. Between 1997–98 and 2004–05, this program helped Japan boost the efficiency of refrigerators by 55 percent, air

conditioners by close to 68 percent, and computers by 99 percent. This sort of program, which continuously encourages technological advancements, can serve as a model for the rest of the world.¹³

Even the electricity drawn by appliances in "standby" mode, when they are not actively turned on, currently adds up to as much as 10 percent of total residential electricity consumption. Industry standards, like South Korea's 1-watt standby limit for many appliances that will go into effect by 2010, push manufacturers toward energy-efficient design. Consumers can eliminate unnecessary electricity drain by unplugging electronics or by using improved "smart" power strips to stop electricity flow to appliances that are not in use.¹⁴

Industry

Within the industrial sector, retooling the manufacture of the carbon emissions heavyweights—chemicals and petrochemicals (including plastics, fertilizers, and detergents), steel, and cement—offers major opportunities to curb energy demand. Recycling plastics and producing them more efficiently could cut petrochemical energy use by close to one third. More than 1 billion tons of steel are produced each year to be used in automobiles, household appliances, construction, and other

products. Adopting the most-efficient blast furnaces and boosting recycling can cut energy use in this industry by close to 40 percent. For cement, the biggest gains can come from China, which produces close to half of the world's 2.3 billion ton output—more than the next 20 countries combined. Just shifting to the most efficient dry kiln technologies, as used in Japan, could cut global energy use in the cement sector by more than 40 percent.¹⁵

Transportation

Well-designed transportation systems provide mobility for all. The car-dominated systems that at first offered mobility now



more frequently yield congestion and pollution. Restructuring urban transportation systems around rail, light rail, and bus rapid transit (with designated lanes for buses), while making safety and accessibility for pedestrians and bicyclists a priority, not only deals with

the problems created by the “car-is-king” mentality, it also saves energy.

Much of the energy savings in the transport sector come from electrifying rail systems and short-distance road travel, while turning away from petroleum products and toward renewable sources of energy. Mass transit is key. Intercity high-speed rail lines, as seen in Japan and Europe, can move people quickly and energy-efficiently, reducing car and air travel.¹⁶

For personal vehicles, improved fuel economy is key. Plug-in hybrid electric vehicles (PHEVs) running primarily on emissions-free electricity generated by the wind and the sun would allow for low-carbon short-distance car trips. While most commuting and errands could be done solely on battery

power, a backup fuel tank would allow for longer trips. Among the companies planning to come to market with a PHEV in the next several years are Toyota, General Motors, Ford, and Nissan. Combining a shift to PHEVs with widespread wind farm construction to supply electricity would greatly reduce oil consumption and carbon emissions and would allow drivers to recharge batteries with renewable electricity at a cost equivalent of less than \$1 per gallon of gasoline.¹⁷

Firing the Internal Combustion Engine¹⁸

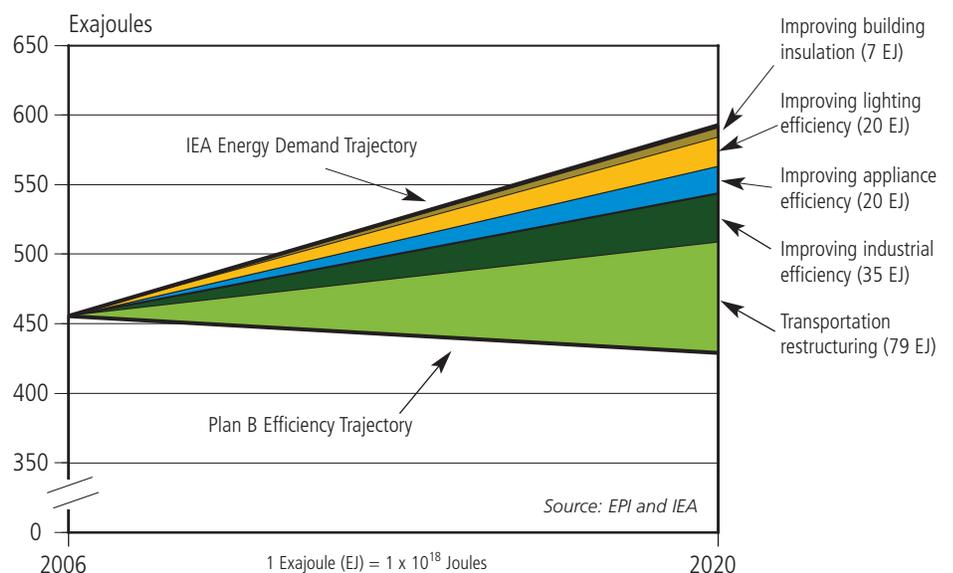
The internal combustion engine that dominates transportation today is an incredibly inefficient nineteenth-century technology. Only 20 percent or so of the energy in gasoline or diesel is used to move the vehicle. The remaining 80 percent is wasted as heat. In vehicles powered by electric motors, 65 percent of the energy drawn from the battery is used to move the vehicle. Thus, simply switching from internal combustion engines to electric motors would sharply reduce energy demand.

Efficiency First

Investing in energy efficiency to offset increasing energy demand is often cheaper than expanding the energy supply to meet that demand. Efficiency investments typically yield a high rate of return and can help fight climate change by avoiding additional CO₂ emissions.¹⁹

In stark contrast to the International Energy Agency's projected 30 percent growth in demand, realizing the Plan B efficiency measures alone would lead to a 6 percent decline in global primary energy demand from 2006 levels by 2020. Beyond these productivity gains, because producing power from fossil fuels generates large amounts of waste heat (and wasted heat equals wasted energy), simply shifting from fossil fuels to renewables would further reduce primary energy demand in the Plan B energy economy.²⁰

Plan B Energy Efficiency Measures²¹



Renewable Energy

While capitalizing on energy efficiency measures allows us to offset the projected increase in energy demand, switching to renewable sources of energy puts us on the path to slashing net carbon dioxide emissions 80 percent by 2020. The first priority is to replace all coal- and oil-fired electricity generation with renewable energy sources. Just as the nineteenth century belonged to coal and the twentieth century to oil, the twenty-first century will belong to the sun, the wind, and energy from within the earth.

■ *“It will become clear over the next 10 years that coal-fired power plants that do not capture and sequester CO₂ are going to have to be bulldozed.”²²*

*Dr. James Hansen
Director, NASA Goddard Institute for Space Studies*

Phasing Out Coal²³

Growing grassroots opposition to coal-fired power plants in the United States may be an early tipping point in the effort to stabilize climate. In early 2007, a total of 151 coal-fired power plants were in the planning stages, but by the end of the year 59 proposed plants were either refused licenses by state governments or quietly abandoned. Of the remaining plants, close to 50 are being contested in the courts and the remainder will likely be challenged when they reach the permitting stage.

What began as a few local ripples of resistance to coal has quickly evolved into a

national tidal wave of opposition from environmental, health, farm, and community organizations, as well as leading climate scientists and state governments.

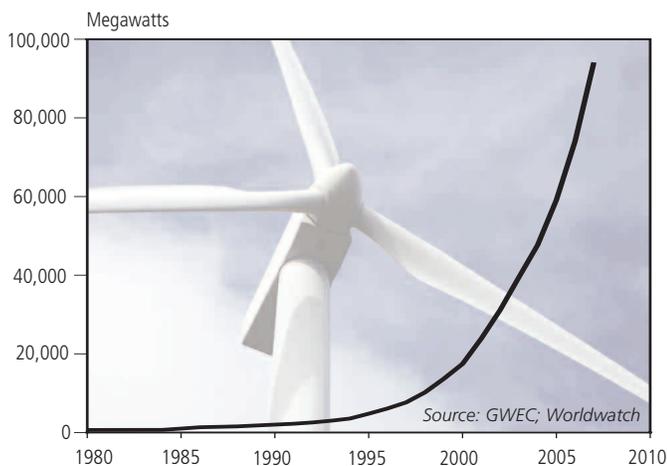
Wall Street investment banks Merrill Lynch, Citi, Morgan Stanley, and J.P. Morgan Chase have recently downgraded coal stocks or have made future lending to coal utilities contingent on demonstrating that the plants would be economically viable with a future price on carbon emissions. Even without a legislative mandate prohibiting the construction of new coal-fired power plants, this contraction in popular and financial support is leading toward a de facto moratorium.

Wind

Wind is the centerpiece of the Plan B energy economy: it is abundant, widely distributed, clean, climate-neutral, inexpensive, and inexhaustible.

World wind electricity generating capacity has expanded from 17,000 megawatts in 2000 to over 100,000 megawatts in 2008. At the country level, Germany has installed the most wind power, with 22,000 megawatts supplying 7 percent of its electricity. Next come the United States, Spain, India, China, and Denmark. Denmark leads the world in the national share of electricity from wind, now at 20 percent. Its goal is to push that to 50 percent, with most of the additional power coming from offshore wind farms.²⁴

World Cumulative Installed Wind Power Capacity, 1980–2007²⁵



Texas Turning to the Wind²⁹

Texas, the state that has long led the United States in crude oil production, is now the leader in producing electricity from wind. In 2006, Governor Rick Perry announced a public-private collaboration between the Texas Public Utility Commission and wind farm developers and transmission line builders to link wind-rich west Texas to the state's population centers. The initiative could lead to the development of 23,000 megawatts of wind generating capacity, enough to meet the residential needs of more than half the state's 24 million residents.

For the United States, a 1991 inventory by the U.S. Department of Energy estimated that North Dakota, Kansas, and Texas together had enough harnessable wind energy to satisfy national electricity needs. Using today's wind turbines, which are twice as tall and more efficient than those at the time of the survey, the wind resources from these three states would enable us to meet not only national electricity needs, but total national energy needs. Add to that the U.S. offshore wind energy potential, which alone equals 70 percent of national electricity use, and wind's promise is clear.²⁶

Plan B involves a crash program to develop 3 million megawatts of wind power capacity by 2020. To get there we need to install 1.5 million turbines of 2 megawatts each over the next 12 years. This sounds like a large number until it is compared with the 65 million cars the world produces each year. In fact, wind turbines could be mass-produced in the United States on idled automotive assembly lines, reinvigorating manufacturing capacity and creating jobs.²⁷

At \$3 million per installed turbine, this would involve investing \$4.5 trillion over the next dozen years, or \$375 billion per year. This compares with world oil and gas capital expenditures that are projected to reach \$1 trillion per year by 2016.²⁸

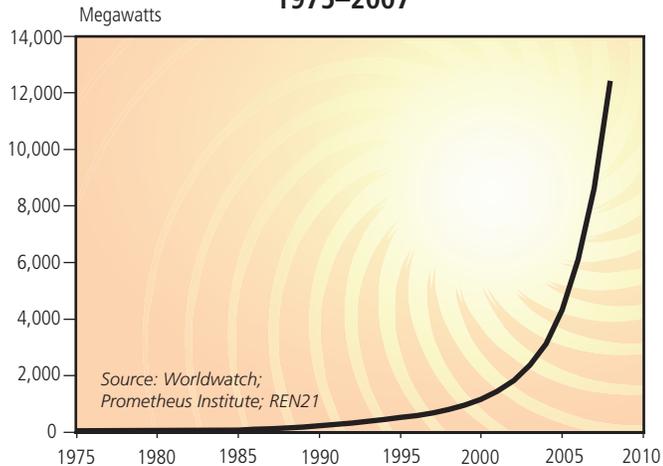
Solar

We can harness the sun's energy for both heat and electricity generation. One Plan B goal is to multiply the number of rooftop solar electric systems so that cumulative installed capacity in 2020 exceeds 1 million megawatts. Solar electric power plants and solar thermal power plants could add another 300,000 megawatts to that tally.

Production of solar cells that directly convert sunlight into electricity is doubling every two years. Worldwide, cumulative production now tops 12,400 megawatts. While many of the initial installations were off the electrical grid, utilities are now beginning to capitalize on the enormous otherwise-unused area of rooftops as a ready source for distributed power generation.³⁰

Concentrated solar thermal power projects, which capture heat from sunlight to generate steam that drives a turbine,

World Cumulative Photovoltaic Production, 1975–2007³¹



Geothermal

It is widely known within the energy community that there is enough solar energy reaching the earth each hour to power the world economy for one year, but few people know that the heat in the upper six miles of the earth's crust contains 50,000 times as much energy as found in all the world's oil and gas reserves combined. The potential of geothermal energy to provide electricity, to heat homes and greenhouses, and to supply process heat for industry is vast. Yet despite this abundance, only 9,300 megawatts of geothermal generating capacity have been harnessed worldwide.³⁶

Iceland currently heats close to 90 percent of its homes with energy from the earth. In the Philippines, 25 percent of electricity comes from geothermal power plants. In El Salvador the figure is 22 percent. Other countries rich in geothermal energy are those bordering the Pacific in the so-called Ring of Fire, including Chile, Peru, Mexico, the United States, Canada, Russia, China, Japan, Indonesia, and Australia, as well as the countries along the Great Rift Valley of Africa and those around the Eastern Mediterranean.³⁷

show that producing electricity from the sun on a large scale can be profitable. Algeria, now a leading oil exporter, has plans to develop 6,000 megawatts of solar thermal electric generating capacity for export to Europe via undersea cable. A project on that scale could meet the household electricity demand of a country the size of Portugal.³²

Solar rooftop water and space heaters will also play a major role in cutting CO₂ emissions in the Plan B economy, with a 2020 installation goal of more than 1 million thermal megawatts. In China, some 40 million rooftop solar water heaters have been installed in recent years, both in cities and in villages, for as little as \$200 each. Collectively they harness energy equal to the output of 54 coal-fired power plants. The Chinese government aims to more than double the current 124 million square meters of rooftop solar water heaters to 300 million square meters by 2020.³³

The European Solar Thermal Industry Federation's goal is even higher: by 2020 they are calling for 500 million square meters of solar water and space heaters, or one square meter for every European. (Israel now leads the world on a per person basis, at 0.74 square meters.) Achieving China's and Europe's goals, while ramping up installations in the United States, Japan, and the rest of the world, would capture enough solar energy to equal the output of 690 coal-fired power plants.³⁴

Food for Thought³⁵

They say you are what you eat, but people rarely consider the climate impacts of their daily bread. For Americans whose diets are heavy in red meat, for instance, moving down the food chain to a plant-based diet can cut as much greenhouse gas emissions as shifting from driving a Chevrolet Suburban SUV to a Toyota Prius. And the near-tripling in the number of local farmers' markets across the United States since the early 1990s indicates that Americans are gravitating toward local food, which requires less energy for transportation and processing.

Localizing Energy³⁹

An enormous amount of energy is used in drilling, mining, and moving fossil resources like coal and oil. In the United States, close to 40 percent of freight-rail movement is for transporting coal that is mostly used to produce electricity.

As we switch to widely distributed renewable energy sources, like wind, solar, and geothermal, we are returning to a more localized and more efficient energy economy.

A 2006 interdisciplinary Massachusetts Institute of Technology study found that for the United States, an investment of \$1 billion in geothermal research and development—roughly the cost of one coal-fired power plant—could yield 100,000 megawatts of electricity generating capacity from enhanced geothermal systems by 2050, the equivalent of 250 coal-fired power plants. The Plan B goals for the world involve increasing geothermal heat capture by a factor of five and geothermal electricity production 22-fold, allowing us to shut down even more coal-fired power plants around the globe.³⁸

Completing the Energy Picture

In addition to wind, solar, and geothermal sources of energy, biomass energy and hydropower—including tidal and wave energy—round out the Plan B renewable energy portfolio. Biomass energy sources include forest industry byproducts, sugar industry byproducts, crop residues, and tree and yard wastes, all of which can be burned to generate electricity and heat. In the Plan B energy economy, biomass electricity generating capacity worldwide would reach 200 gigawatts (200,000 megawatts) by 2020.

For hydroelectric power, we project that the 850 gigawatts in operation worldwide in 2006 will expand to 1,350 gigawatts by 2020. The additional capacity from large dams already being built in China and the scattering of large dams still being built in countries like Brazil and Turkey will be augmented by a large number of small hydro facilities, a fast-growing number of tidal projects (some of them in the multi-gigawatt range), and numerous smaller wave power projects. If the interest in tidal and wave power continues to escalate, the additional capacity from hydro, tidal, and wave power by 2020 could easily exceed the 500 gigawatts needed to reach the Plan B goal.⁴⁰

Plan B does not include a buildup in nuclear power. If we use full-cost pricing—requiring utilities to absorb the costs of disposing of nuclear waste, of decommissioning worn-out plants, and of insuring reactors against possible accidents and terrorist attacks—building nuclear plants in a competitive electricity market is simply not economical.⁴²

Source	2006	Goal for 2020
Electricity Generating Capacity (electrical gigawatts)		
Wind	74	3,000
Rooftop solar electric systems	9	1,090
Solar electric power plants	0	100
Solar thermal power plants	0	200
Geothermal	9	200
Biomass	45	200
Hydropower	850	1,350
Total	987	6,140
Thermal Power Capacity (thermal gigawatts)		
Solar rooftop water and space heaters	100	1,100
Geothermal	100	500
Biomass	220	350
Total	420	1,950

on electricity produced from renewable energy sources. It also comes from switching to electric trains, which are much more efficient than diesel-powered trains. In the new economy, many buildings will be heated, cooled, and illuminated entirely with carbon-free renewable energy.⁴⁵

Under the Plan B energy economy, our current aging, inefficient, and overloaded electric infrastructure will be replaced by stronger, smarter grids. Strengthened national or international electrical grids that integrate the current regional grids can help utilities manage electrical supply and demand and can help deal with intermittent sources of energy, like wind. Digital controllers and real-time communication devices on transmission lines, substations, and power plants along with “smart” meters in homes and businesses will improve power transmission efficiency and reduce electricity consumption.⁴⁶

For oil fields and coal mines, depletion and abandonment are inevitable. But while wind turbines, solar cells, and solar-thermal panels will all need repair and occasional replacement, the wind and the sun are inexhaustible. This well will not go dry.

“Smart” Meters⁴⁷

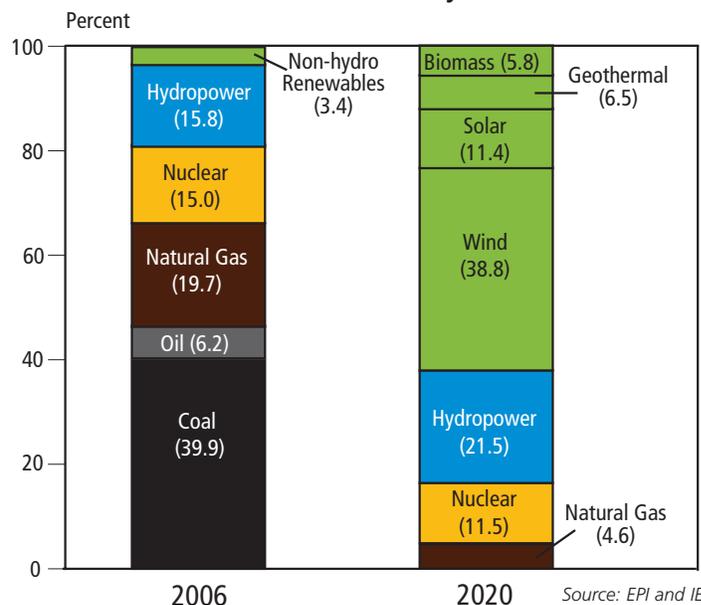
Smart meters are devices that can be installed in homes or businesses to enable a two-way flow of information between a utility and its electricity customers. By exchanging real-time information on electricity usage and rates, smart meters give consumers a choice, for example, between running a dishwasher during peak demand and paying 9¢ per kilowatt-hour for electricity and using an automatic timer to run it at 3 a.m. using 5¢ electricity. Giving consumers options like this can shrink their electricity bills and benefit utilities by reducing peak demand and the need for building new power plants.

Combining smart meters with smarter appliances yields even greater savings. In a U.S. demonstration project, smart meters were installed in 112 homes along with sophisticated water and space heaters programmed to respond to electricity price signals and clothes dryers that alerted users when prices were high. Between March 2006 and March 2007, participants paying demand-variable prices saved close to 30 percent on their monthly electricity bills.

All together, the development of 5,000 gigawatts (5 million megawatts) of new renewable generating capacity by 2020, over half of it from wind, would be more than enough to replace all the coal and oil and 70 percent of the natural gas now used to generate electricity. The addition of 1,530 gigawatts of renewable thermal capacity by 2020 will reduce the use of both oil and gas for heating buildings and water. Roughly two thirds of this growth will come from rooftop solar water and space heaters.⁴³

In looking at the broad shifts to the Plan B energy economy of 2020, fossil fuel-generated electricity drops by 90 percent. This is more than offset by the fivefold growth in renewably generated electricity. In the transportation sector, fossil fuel energy consumption drops by some 70 percent. This comes from shifting to highly efficient plug-in hybrid vehicles running largely

World Electricity Generation by Source in 2006 and in the Plan B Economy of 2020⁴⁴



Source: EPI and IEA

Planting Trees and Stabilizing Soils

In addition to curbing fossil fuel burning, the Plan B goals are to end net deforestation around the globe and to sequester carbon by planting trees and improving agricultural land management practices.

Deforestation has already been banned in some areas to moderate flooding, stabilize soils, and prevent erosion. Because the world's remaining forests store massive amounts of carbon, the impetus for forest protection now goes beyond local environmental protection to global climate protection. Stopping forest destruction will involve reducing wood and paper consumption, boosting recycling, and curbing the pressures to deforest that come from population growth and the expansion of agriculture and rangelands. By ending net deforestation, we can cut 2020 CO₂ emissions by 1.5 billion tons of carbon.⁴⁸



Beyond halting deforestation, Plan B aims to increase the number of trees on the earth in order to sequester carbon. A newly planted tree in the tropics can remove 50 kilograms of CO₂ from the atmosphere each year during its

growth period of 20–50 years; a tree in the temperate regions can take in 13 kilograms. New trees planted on the 171 million hectares of degraded land that can be profitably reclaimed at a carbon price of \$210 per ton could, in 2020, take up over 950 million tons of carbon.⁴⁹

Additional carbon can be sequestered through improved agricultural land management. This includes expanding the area of minimum- or no-till cropland, planting more cover crops during the off-season, and using more perennials instead of annuals in cropping patterns. These carbon-sensitive farming and land management practices can take in an estimated 600 million tons of carbon per year, while also improving fertility, raising food output, and reducing soil erosion.⁵⁰

Billions of Trees⁵¹

In late 2006, the U.N. Environment Programme, inspired by Nobel Peace Prize winner Wangari Maathai, announced plans for a worldwide effort to plant 1 billion trees in one year. This initial target was easily exceeded, and by mid-2008, more than 2 billion trees had been planted in more than 150 countries. Leaders include Ethiopia with 700 million trees, Turkey with 400 million, and Mexico with 250 million. The state of Uttar Pradesh in India mobilized the planting of 10.5 million trees in a single day. The campaign now aims to catalyze the planting of 7 billion trees by the end of 2009—just over one tree for every person on the planet.

Putting a Price on Carbon Emissions

When Sir Nicholas Stern, former chief economist at the World Bank, released his ground-breaking study in late 2006 on the future costs of climate change, he talked about a massive market failure. He was referring to the failure of the market to incorporate climate change costs into the price of fossil fuels, which leaves society at large rather than the polluters to bear the burden of global warming emissions. The costs of climate change would be measured in the trillions of dollars. The difference between the market prices for fossil fuels and the

■ *“Socialism collapsed because it did not allow the market to tell the economic truth. Capitalism may collapse because it does not allow the market to tell the ecological truth.”*⁵³

*Øystein Dable
former Vice President
Exxon for Norway and the North Sea*

prices that also incorporate their environmental costs to society is huge.⁵²

One policy instrument for putting a price on carbon is to tax emissions and offset the tax

with a reduction in income tax. Another is a cap-and-trade system, where the government imposes a cap or limit on carbon emissions and lets the market trade carbon credits or polluting permits up to that limit. While corporations typically prefer cap-and-trade, economists overwhelmingly favor tax restructuring. Restructuring taxes is more efficient, easily understood, and transparent, and it can be implemented quickly and economy-wide.⁵⁴

A carbon tax that is offset with a reduction in income taxes would permeate the entire fossil fuel energy economy. The tax on coal would be almost double that on natural gas simply because coal has a much higher carbon content per unit of energy.⁵⁵

Plan B proposes a worldwide carbon tax of \$240 per ton to be phased in at the rate of \$20 per year between 2008 and 2020. Once a schedule for phasing in the carbon tax and reducing the tax on income is in place, the new prices can be used by all economic decisionmakers to make purchasing and investment decisions.

A carbon tax of \$240 per ton by 2020 may seem steep, but it is not. If gasoline taxes in Europe, which were designed to generate revenue and to discourage excessive dependence on imported oil, were thought of as a carbon tax, the tax of \$4.40 per gallon of gasoline would translate into a carbon tax of \$1,815 per ton. This is a staggering number, one that goes far beyond any carbon emission tax or cap-and-trade carbon-price proposals to date. It suggests that the official discussions of

A Breath of Fresh Air

The restructuring of the energy economy outlined here will not only dramatically reduce CO₂ emissions, helping to stabilize climate, it will also eliminate much of the air pollution that we know today. The idea of a pollution-free environment is difficult for us to even imagine, simply because none of us has ever known an energy economy that was not highly polluting. Working in coal mines will be history. Black lung disease will eventually disappear. So too will “code red” alerts warning of health threats from extreme air pollution.

carbon prices in the range of \$15 to \$50 a ton are clearly on the modest end of the possible range of prices. The high gasoline taxes in Europe have contributed to an oil-efficient economy and to far greater investment in high-quality public transportation over the decades, making the region less vulnerable to supply disruptions.⁵⁶

Environmental tax restructuring is not new in Europe. A four-year plan adopted in Germany in 1999 systematically shifted taxes from labor to energy. By 2003, this plan had reduced annual CO₂ emissions by 20 million tons and helped to create approximately 250,000 additional jobs. It also accelerat-

ed growth in the renewable energy sector, creating some 64,000 jobs by 2006 in the wind industry alone, a number that is projected to reach 103,000 by 2010.⁵⁷

Between 2001 and 2006, Sweden shifted an estimated \$2 billion of taxes from income to environmentally destructive activities. This shift of \$500 or so per household came from hikes in taxes on electricity, fuel, and CO₂ emissions. The government estimates that without carbon taxes, emissions would be 20 percent higher than they are now. Other countries using tax shifting include Denmark, the Netherlands, Italy, Norway, and the United Kingdom.⁵⁸

A Wartime Mobilization to Stabilize Climate

Cutting net CO₂ emissions 80 percent by 2020 to stabilize climate will entail a rapid mobilization of resources and an outright restructuring of the global economy. The U.S. entry into World War II offers an inspiring case study in rapid mobilization.

On January 6, 1942, one month after the bombing of Pearl Harbor, President Franklin D. Roosevelt used his State of the Union address to announce the country's arms production goals. The United States, he said, was planning to produce 45,000 tanks, 60,000 planes, 20,000 anti-aircraft guns, and 6 million tons of merchant shipping. He added, "Let no man say it cannot be done."⁵⁹

From early 1942 through the end of 1944, there were essentially no cars produced in the United States. Instead, the world's largest concentration of industrial power at the time—the U.S. automobile industry—was harnessed to meet Roosevelt's arms production goals. In fact, by the end of the war, the United States had greatly exceeded the President's goals.⁶⁰

The speed of this conversion from a peacetime to a wartime economy is stunning. The harnessing of U.S. industrial power

tipped the scales decisively toward the Allied Forces, reversing the tide of war. Germany and Japan, already fully extended, could not counter this effort. Winston Churchill often quoted his foreign secretary, Sir Edward Grey: "The United States is like a giant boiler. Once the fire is lighted under it, there is no limit to the power it can generate."⁶¹

The restructuring of the U.S. industrial economy within a matter of months demonstrates that a country—and, indeed, the world—can fundamentally transform the energy economy over the next 12 years if convinced of the need to do so.

The Role of Leadership⁶²

In late 2007, New Zealand Prime Minister Helen Clark announced the country's intent to boost the renewable share of its electricity from 70 percent, mostly hydro and geothermal, to 90 percent by 2025. The country also plans to halve per capita carbon emissions from transport by 2040 and to expand its forested area by some 250,000 hectares by 2020, ultimately sequestering roughly 1 million tons of carbon per year. The challenge, Clark says, is "to dare to aspire to be carbon neutral."

The Race Is On

Priorities can shift when a country's way of life is at stake. Today the stakes are higher: it is the future of civilization that is at risk.

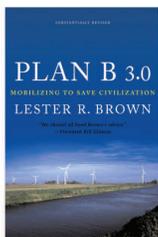
We are now in a race between tipping points in nature and tipping points in our political systems. Can we accelerate the growing movement to phase out coal-fired power plants in time to save the Greenland and West Antarctic ice sheets? Can we muster the political will to halt deforestation before the Amazon rainforest is weakened to the point that it is susceptible to fire? Will we enact Plan B to cut carbon emissions fast

enough to prevent the earth's temperature from spiraling out of control?

■ "Saving civilization is not a spectator sport."⁶³

Lester R. Brown
President, Earth Policy Institute

We have the technologies to restructure the world energy economy and reshape land use practices to stabilize climate. The challenge now is to build the political will to do so. The choice is ours—yours and mine. If we decide to act now, we can be the generation that changes direction, moving the world onto a path of sustained progress.



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For more details on how to cut carbon emissions 80 percent by 2020, as well as a plan to stabilize population, eradicate poverty, and restore the earth's damaged ecosystems, see *Plan B 3.0: Mobilizing to Save Civilization* (New York: W.W. Norton & Company, 2008), by Lester R. Brown, President, Earth Policy Institute.

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Notes

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